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THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO

NORTHERN PRODUCING DIVISION

DERVERXIXEODORABE

P. O. Box 265 Moab, Utah March 1, 1961

Mr. Cleon B. Feight, Secretary Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed in duplicate is Notice of Intention to Drill East Aneth Well No. 28-B3, located in NE SW of Sec. 28, 40S, 26E, San Juan County, Utah.

The plats which are usually attached, are at present being prepared in our Denver office and as soon as they are received in this office, will be forwarded to your attention.

It would be greatly appreciated, if at your convenience, you would please send some Sundry Notices and Reports on Wells, Form OGCC-1.

armanic service of Sept 3-2-61

Yours very truly,

THE PURE OIL COMPANY

J. B. Strong

District Chief Clerk

Encl: (2)

REVISED

							THE P	URE OI	L COA	APAN	٧Y					1 -
Date			n 21,			ъ.	Four	TION Corne		POR	Τ,		A.F	.E. No	4405	
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Approved by_

Vice-President - General Manager

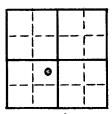
THE PURE OIL COMPANY Date March 1, 1961 A.F.E. No.____ 4405 LOCATION REPORT Four Corners Northern Producing Prospect (East Aneth) Lease Navajo (14-20-603-2055) (1/3 or 2402.40) Gr. East Aneth Acres 300.80 Lease No. 7063 Elevation 5052 Ung Well No. 28-B3 (Serial No. Sec. 28 Twp. 40 S Rge. 26 E Dist. Quadrangle Survey Salt Lake Meridian County San Juan State Utah The Pure Oil Company line of Section Feet North of the South LEGEND West line of Section 1980 Feet East of the O Location tine of Abandoned Location line of_ - or - Abandoned Gas Well Abandoned Oil Well Gas-Distillate Well or (Input Well 22 20 21 XACO INC. 22-J NAVAJO TRIBE PURE ET AL 27BI 29 28 27 NAVAJO TRIBE TEXACO INC. NAVAJO TRIBE 32 33 34 Scale 2" = I MILE The Pure Cil Company (Operator) 33-1/3% The Sun Oil Company 33-1/3% The Ohio Oil Company Submitted by_____ Approved by. Civil Engineer Division Manager

Approved by.

Vice-President - General Hanager

(SUBMIT IN DUPLICATE)

Copy to A. L.G. LAND:



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian Navajo E Lease No. 11-20-603-2055
Lease No. 14-20-003-2055

Sec. 28				Lease N	Navajo 10. 14–20–603-
Notice of Intention to Drill	spair	Subseque Subseque Subseque	ent Report of Wa ent Report of Alte ent Report of Red entary Well Histo	ter Shut-off ring Casing Irilling or Repair	
(INDICATE	ABOVE BY CHECK MARK N				
East Aneth			March l)	, 19 61
Well No. 28-B3 is located	1980 ft. from	${f N \atop S}$ line and	2080 ft. from	\{\box\text{W}\}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	28
NE SW Sec. 28	40S		26E	S.L.	м.
(1/4 Sec. and Sec. No.)	(Twp.)		(Range)	(Merid	ian)
(Field)		Juan ly or Subdivision)		Utah (State or Territory	
The elevation of the described floor A drilling and plugging bond has (State names of and expected depths to jobs, cementing points, and all other in	been filed with	J. S. Gover S OF WORL	nment K s, and lengths of pro	pposed casings; indi	cate mudding
Proposed Casing Program:		• - · · · · · · · · · · · · · · · · · ·	•		
145' - 13-3/8" OD Conducto 11400' - 8-5/8" OD Surface 6000' - 5-1/2" OD Producti	Casing (Cemente	ed to surfa		*	
Principal objective is the	Paradox format	ion.			
Estimated Total Depth - 600	01.				
I understand that this plan of work m	ist receive approval i	n writing by tl	ne Commission befor	e operations may b	e commenced.
Company. The Pure Oil Com					
			OR I		

Company	The Pure Oil Company	Λ
O 0 P 0		0.012
Address	P. 0. Box 265	By Destrong
11441 000		J. B. Strong
	Moab, Utah	Title District Chief Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Date	March	21,	1961			LC	CATIO	ON F	REP			A.F.E.	No	4405	
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Civil Engineer

Approved by___

Division Manager

Vice-President - General Manager

March 2, 1961

The Fure Cil Company P. O. Box 265 Moab, Utah

Attn: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. East Aneth 28-B3, which is to be located 1980 feet from the south line and 2080 feet from the west line of Section 28, Township 40 South, Range 26 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: avg

cc: P. T. McGrath, Dist. Eng.

U. S. Geological Survey

H. L. Coonts - OGCC, Moab

THE PURE OUL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO

NORTHERN PRODUCING DIVISION

DENVER XX X COX BRADOK

P. 0. Box 265 Moab, Utah March 7, 1961

Mr. Cleon B. Feight, Secretary Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed in duplicate are plats showing the location for the East Aneth Well No. 28-B3 in the NE SW of Sec. 28, 40S, 26E, San Juan County, Utah, which were not attached to the Notice of Intention to Drill submitted to your office March 1, 1961, as they were being prepared in our Denver office.

Yours very truly,

THE PURE OIL COMPANY

J. B. Strong

District Chief Clerk

Encl: (2)



(April 1952)									
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(SUBMIT IN TRIPLICATE)

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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUEN	T REPORT OF SHOOTING OR ACIDIZIN	IG
NOTICE OF INTENTION TO TEST WATER SHUT-	OFFSUBSEQUEN	T REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR	R WELL SUBSEQUEN	T REPORT OF REDRILLING OR REPAIR	R
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUEN	T REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CAS	SINGSUPPLEMEN	TARY WELL HISTORY.	
NOTICE OF INTENTION TO ABANDON WELL			
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	<u></u>	March 22,	, 19. 61
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(Field)	(County or Subdivision)	(State or Terri	tory)
pudded March 13, 1961 et 13-3/8" OD 48f casing a	points, and all other important p	roposed work)	
et 8-5/8" OD casing at 152 ement, followed with 30 sx		th 225 ex Mamix, 100	ex regular
I understand that this plan of work must rec	eive approval in writing by the G	eological Survey before operations ma	ay be commenced.
ompany The Pure Oil Compa	му		
ddress P. O. Box 265			
Moab, Utah		By J. B. Sto	any as
		U J. B. Strong	כעוא זו



-	(April 1952)										

(SUBMIT IN TRIPLICATE)

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Allottee				
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SUNDRY NOTICES	S AND RE	PORTS ON WELLS	
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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUE	IT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO ABANDON WELL.			
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	
		April 11	, 19 .61
Well No. 28-B3 is located 1980 ft	t. from ${S \atop S}$ line a	and 2000 ft. from W line of	sec26
Sw Sec. 28 LO-S (Ye Sec. and Sec. No.) (Twp.)	26-8 (Range)	(Meridian)	
Aneth	San Juan	Utah	
(Field) (C	ounty or Subdivision)	(State or Territory)	
(State names of and expected depths to objective sands; shing points, and TD 5936.	ow sizes, weights, and l d all other important j	engths of proposed casings; indicate muddir proposed work)	ng jobs, coment-
Plan to Plug and Abandon as Foll 5600' - 5800' - 200' - 56 sx 4700' - 4900' - 200' - 56 sx 2700' - 2800' - 100' - 28 sx 1510' - 1525' - 15' - 5 sx Surface to 15' - 15' - 5 sx	regular ceme regular ceme regular ceme regular ceme	nt. (Top of Hermose) nt. (DeChelly) nt. (Bottom of 8-5/8" 0	
Will install Well Marker accordi	ing to U.S.G.	. Regulations.	
Verbal approval obtained from Ma April 9, 1961. I understand that this plan of work must receive appro			**
Company The Pure 011 Company	~~~~		
Address P. O. Box 265			
Moab, Utah	- 	By J. B. Strang	
		Title District Chief Cleri	



Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

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w. *	. A. A. Marie
Allottee	
Lease No. 🚣	-20-90 3-205

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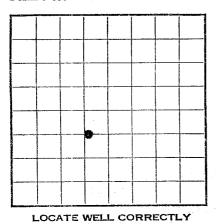
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NOTICE OF INTENTION TO DRILL		SUBSEQUENT I	REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT I	REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL O	OR REPAIR WELL	SUBSEQUENT F	REPORT OF REDRILLING OR R	EPAIR
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NOTICE OF INTENTION TO ABANDON	WELL			
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(Field)		or Subdivision)	(State or	Territory)
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Form 9-330



UNITED STATES
DEPARTMENT OF THE INTERIOR

Approval expires 12-31-60.

LEASE OR PERMIT TO PROSPECT

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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							State	
Vell No	28-B3	Sec. 28 7	r. hos R.	26E . Me	ridian - Salt	Lake Cou	intySan_Jus	n KB 501
							Eleva (Derrick	
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o far as	s can be o	determined fr	om all ave	allabie red S	igned	ofm B.	Strong s	
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- 3 La h	esprogly	etion for	the first	24 hours was	⁵ a(~435-r)	barrels of	fluid of which	ch% was oil;%
	,	A case of the Sant Santa Co. Santa Grate		-% sediment.)
lide in	as well	, cu. ft. p	er 24 hou	ırs	Gal	lons gaso	line per 1,000	cu. ft. of gas
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Mary San Mary					1			,
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

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	ec. and	- I'WP.	RANGE	No.	PRODUCES		-	(in theusands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gasolic content of gas)
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